

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS	WELL LOG	ELECTRIC LOGS	FILE	X	HA ER SA DS	LAB	INSPECTED	SUB REPORT AND
Global Texas Inc to Texas E & P INC 2H 1-1-91								
DATE FILED	2-28-90							
LAND FEE & PATENTED	STATE LEASE NO		PUB L LEASE NO				INDIAN 14-20-603-2059	
DRILLING APPROVED	4-27-90							
SPUDDED IN								
COMPLETED	PUT TO PRODUCING							
INITIAL PRODUCTION								
GRAVITY API								
GOR								
PRODUCING ZONES								
TOTAL DEPTH								
WELL ELEVATION	715' DT 4L							
DATE ABANDONED								
FIELD	ANETH							
UNIT	ANETH							
COUNTY	SAN JUAN							
WELL NO	ANETH G135X							
	API NO. 43-037-31530							
LOCATION	715' FNL	FT FROM N1/4 1/2 E	1926' FEL	FT FROM 1/4 1/2 W LINE	NWNE	1/4 - 1/4 SLC	35	
TWP	RGE	SEC	OPEA OR		TWP	RGE	SEC	OPERATOR
40S	24E	35	TEXACO E & P INC					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2059
2. NAME OF OPERATOR Texaco Inc.		9. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, TX 79702		7. UNIT AGREEMENT NAME Aneth Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface: 715' FNL, 1926' FEL At proposed prod same: Same		8. FARM OR LEASE NAME Unit
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3.3 Miles Northeast of Montezuma Creek, Utah		10. FIELD AND POOL, OR WILDCAT Aneth (365)
15. DISTANCE FROM PROPOSED LOCATION* TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drilg, well line, if any) 2723'		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 35, T-40-S, R-24 -E
16. NO. OF ACRE IN LEASE 16950		12. COUNTY OR PARISH San Juan
17. NO. OF ACRE ABNORRISHED TO THIS WELL 40		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2640'		14. ROTARY OR CABLE TOOL Rotary
21. ELEVATION (Show whether DP, RT, GR, etc) GR - 4701.8		22. APPROX DATE WORK WILL START* June 1, 1990

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	40'	Redimix to Surface
11"	8 5/8"	24#	1590'	Cement to surface- 570 sacks
7 7/8"	5 1/2"	15.5#	5750'	Cement to surface- 2140 sacks

CENF - 3 PROGRAM

Conductor - Redimix

Surface Casing - 450 sacks Class "G" with 2% Gel mixed at 14.9 ppg & 1.33 ft³/sx yield, followed by 120 sx Class "G" with 2% CaCl₂ mixed at 15.9 ppg & 1.16 ft³/sx yield.

Production Casing - 1800 sacks 35/65 Poz Glass "G" with 6% gel, 5% salt, 1/4# flocele mixed at 12.5 ppg & 1.85 ft³/sx yield, followed by 340 sx 50/50 Poz Class "G" with 2% gel, 5% salt, 1/4# flocele mixed at 13.7 ppg & 1.23 ft³/sx yield.

15. ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

SIGNED C.P. Bascom TITLE Drilling Superintendent DATE February 23, 1990
(This space for Federal or State office use)
PERMIT NO. 43-037-31520 APPROVAL DATE APPROVED
OF UTAH
OIL, GAS
T-4-27 90
John R. Bay
ALL SIX
R&I 2.3

*See Instructions On Reverse Side

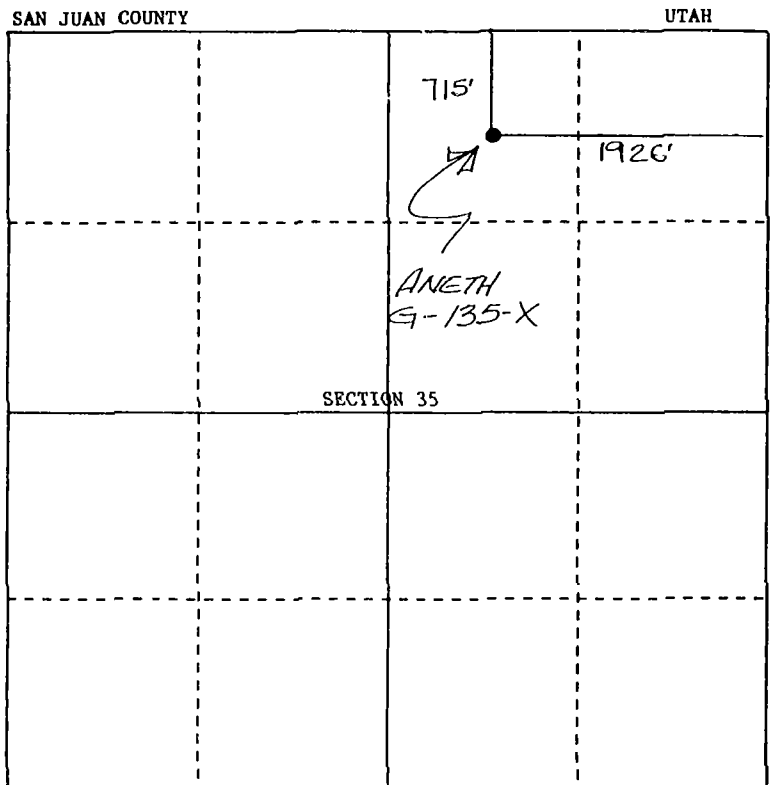
COMPANY TEXACO, INC.

LEASE ANETH WELL NO G135X

SEC 35 T 40 SOUTH R 24 EAST, S.L.M.

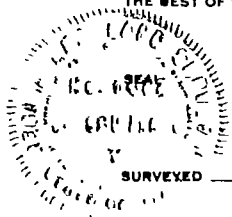
LOCATION 715 FEET FROM THE NORTH LINE AND
1926 FEET FROM THE EAST LINE

ELEVATION 4701.8 UNGRADED GROUND



SCALE 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF



James P. Lees
Registered Land Surveyor
JAMES P. LEES UTAH REG. NO. 1472

SURVEYED JANUARY 19, 1990

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company: Texaco Inc. Well Name: Aneth Unit No. G135X

Location: Sec. 35, T-40-S, R-24-E Lease No: 14-20-603-2059

715' FNL, 1926' FEL
San Juan County, Utah

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops: _____
Navajo - 800', Chinle - 1535', DeChelly - 2710', Hermosa -
4140', Ismay - 5428', Desert Creek - 5583', Total Depth -
5750'
2. Estimated depth at which Oil, Gas, Water or Other Mineral
Bearing Zones are expected to be encountered:

	<u>Formation</u>	<u>Depth</u>	<u>(Subsea)</u>
Expected Oil Zones:	Ismay	5428'	-711'
	Desert Creek	5583'	-866'
Expected Water Zones:	Navajo	800'	+3917'
	DeChelly	2710'	+2007'

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth, cased, and cemented. All oil and gas shows will be tested to determine commercial potential.

Texaco Inc.
Aneth Unit
San Juan County, Utah

3. Pressure Control Equipment: 3000 psi Double Gate preventer with 3000 psi annular preventer (See Exhibit #1).

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under casing strings which are set and cemented into place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventors will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: 13-3/8" conductor set at 40' and redi-mix to surface. 8-5/8", 24#, K-55 surface pipe set at 1590' and cemented to surface, 5-1/2" 15.5#, J-55 production casing set at 5750'. Cemented in one stage to surface. If cement does not circulate, we will verify top of cement by Temperature Survey.
5. Mud program and Circulating Medium: Fresh Water with gel slugs to clean holes as necessary from 0' to 1590'. Low solids non-dispersed (LSND) mud will be used from 1590' to TD. Mud weight minimum to ensure integrity of hole. Viscosity 33-35, WL 10-20.
6. Coring, Logging, and Testing Program: No cores or DST's are planned. Logging program will include a Dual-Induction-Spherical Focused Log (DILSFL) and a Gamma Ray Litho Density Caliper - Compensated Neutron Log (GR-LDT-CNL). 10' samples will be collected from 5000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Fcrn 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed within 30 days of completion. If requested, samples (cuttings, fluids, and/or gases) will be submitted to the District Manager.

Texaco Inc.
Aneth Unit
San Juan County, Utah

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

Anticipated Bottom Hole Pressure: 2800 psi. No abnormal hazards or drilling conditions are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Anticipated Spud Date is June 1, 1990. It is expected to take 13 days to drill the well and 16 days to complete this well. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day. Texaco will notify the appropriate BLM District Office for the following:

Two days prior to commencement of dirt work, construction or reclamation - a Pre-construction on site shall be arranged by Texaco.

One day prior to spud.
One day prior to running and cementing casing.
One day prior to testing casing and/or BOP's.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence each month until the well is physically plugged and abandoned.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 business days following the date on which the well is placed on production.

Texaco Inc.
Aneth Unit
San Juan County, Utah

No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

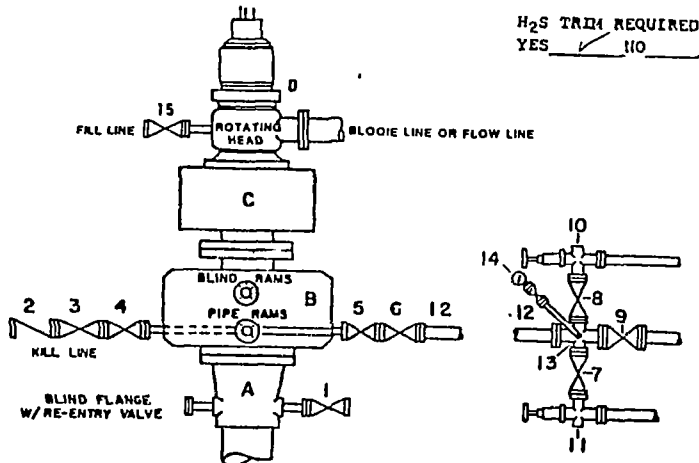
Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager, or the appropriate Surface Manager.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The following information will be permanently beaded-on with a welding torch: Fed, well number, location by 1/4 1/4, section, township and range, lease number. The marker will be at least four (4) feet above ground level and be steel pipe.

A first production conference will be scheduled within 15 days after receipt of the first production notice. The Area Manager will schedule the conference.

DRILLING CONTROL **CONDITION III-B 3000 PSI WP**



DRILLING CONTROL

MATERIAL LIST - CONDITION III - B

- | | |
|------------|---|
| A | Texaco Wellhead |
| B | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling spool with 2" minimum flanged outlet for kill line and 1" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers). |
| C | 3000# W.P. Annular Preventer with 1" steel, 3000# W.P. control lines. |
| D | Rotating Head with fill up outlet and extended bleed line. |
| 1,3,4,7,8, | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 2 | 2" minimum 3000# W.P. back pressure valve. |
| 5,6,9 | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug Valve. |
| 12 | 3" minimum Schedule 80, Grade B, seamless line pipe. |
| 13 | 2" minimum x 3" minimum 3000# W.P. flanged cross. |
| 10,11 | 2" minimum 3000# W.P. adjustable choke bodies. |
| 14 | Cameron Mud Gauge or equivalent (location optional in Choke line) |
| 15 | 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve |

SCALE	DATE	EST. NO.	DRG. NO.
DRAWN BY			
CHECKED BY			



TEXACO, INC.
 MIDLAND DIVISION
 MIDLAND, TEXAS



EXHIBIT 1

THIRTEEN POINT SURFACE USE DEVELOPMENT PLAN

Texaco, Inc.

Aneth G135X
NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 35, T40S, R24E
San Juan County, Utah

1. Existing Roads

- a) To reach the proposed location to 3 miles east of Montezuma Creek, Utah and turn north on Highway 262 for approximately 2 miles, turn east for 2 $\frac{1}{2}$ miles to the proposed site. Refer to Vicinity Map.
- b) Existing roads within a one-mile radius - Refer to Vicinity Map.
- c) The existing road will be maintained as necessary to provide access during the drilling operation

2. Planned Access Road

Approximately 500 feet of access road will provide access to an existing road northwest of the proposed site.

3. Location of Existing Wells

Offset wells are shown on lease map.

4. Location of Facilities

- a) Flowline will run Southwesterly 2300' to Existing Facilities.
- b) Powerline will run to site from existing line that serves existing wells north and west of site
- c) Any production equipment will be painted earthtone to blend into the surrounding terrain.

5. Water Supply

Water for drilling operations will be trucked from Texaco's pressure maintenance system. Authorization for use of this water has been granted by the State of Utah through application number A-10458 (09-248), certificate number A-1318.

6. Source of Construction Materials:

- a) No additional construction materials will be required to build the proposed location.
- b) The Navajo Tribe/BLM on-site inspection may dictate any changes in location construction.

7. Methods of Handling Waste Disposal:

- a) The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled, and contoured so as to prevent any materials being carried into the watershed. Upon completion, the pad will be leveled, contoured and reseeded with the appropriate seed mixture.
- b) All garbage and trash will be placed in a portable trash cage and hauled off to a dump site after drilling operations are completed.
- c) A portable chemical toilet will be provided for drilling personnel during drilling operations. (See Well Pad Layout Plat.)

8. Ancillary Facilities

Camp facilities will not be required. Portable trailers will be on location to house a company drilling foreman and contract toolpusher.

9. Wellsite Layout

- a) The drilling location will be graded and will be approximately 300' x 180' with a 100' x 100' reserve pit. Cross-sections have been drafted to visualize the planned cuts and fills across the location.
- b) The general location of mud tanks, reserve pit, pipe racks, trash cage, portable toilet, rig orientation and access road may be found on the well pad layout plat
- c) The reserve pit will be an unlined pit as the natural soil contains bentonite.

10. Plans for Restoration of Surface

When the well site is abandoned, the location and access road will be cleaned and restored to original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

Thirteen Point Surface Use Development Plan
Aneth G135X
Sheet 3 of 3

11. Surface Ownership

The surface ownership is the Navajo Tribe and is administered by the Bureau of Indian Affairs, U.S. Department of Interior.

12. Other Information:

- a) An archaeological survey will be conducted during the on-site inspection.
- b) Any questions regarding this APD may be directed to Texaco's designated representative:


Mr. C.P. Basham
Division Drilling Superintendent
P. O. Box 3109
Midland, TX 79702
Phone: (915) 688-4620

Mr. Alan A. Kleier
Area Manager
3000 North Butler
Farmington, NM 87401
(505) 326-2657

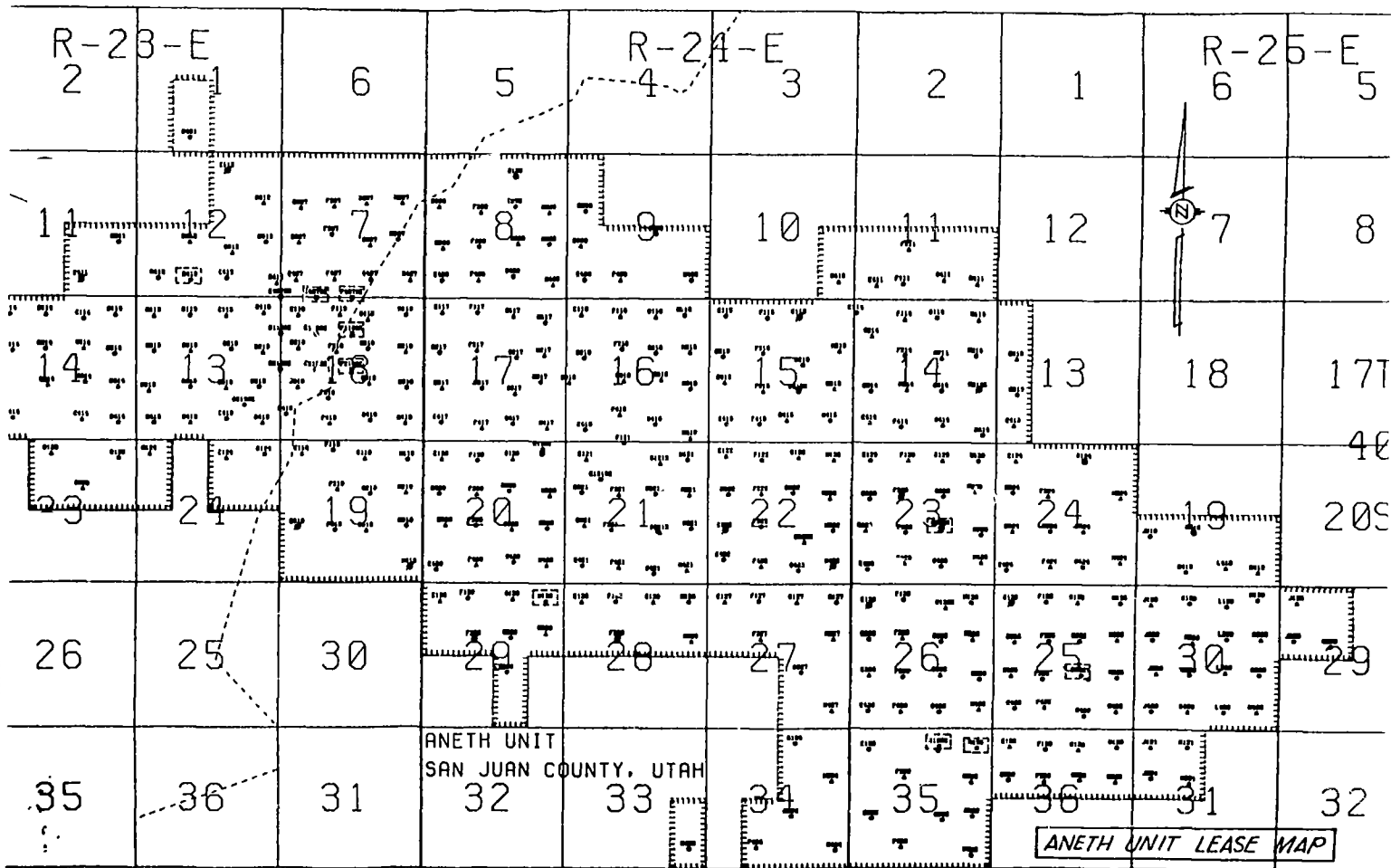
13. Certification:

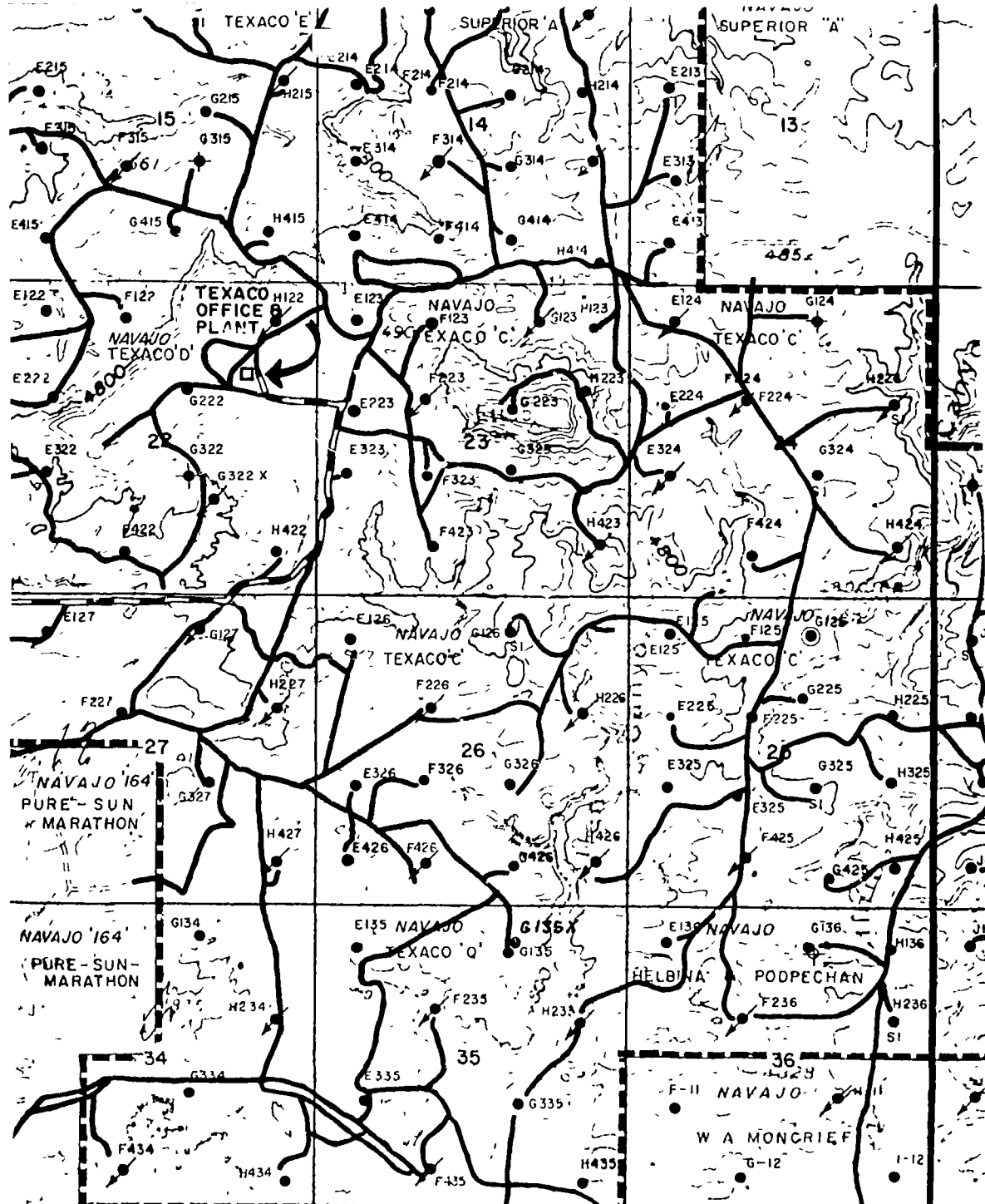
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Texaco, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

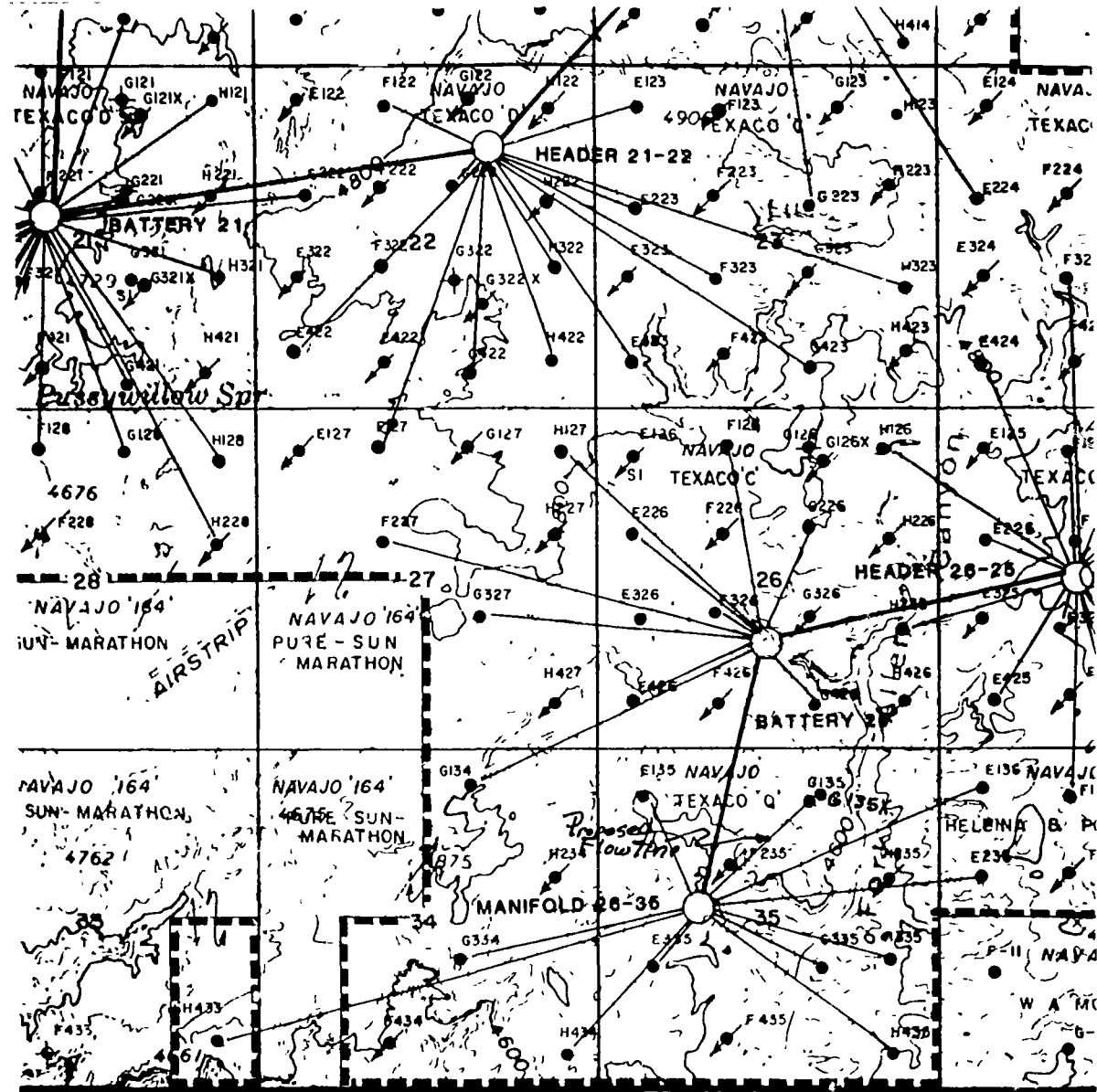
2-13-90
Date


C. P. Basham
Division Drilling Superintendent

The figure consists of 12 maps arranged in a 4x3 grid, each showing the distribution of 15 bird species. The maps are labeled 1 through 12, with some maps having additional labels like 'Y, UTAH' and '33'. The species are represented by symbols: F (Fringillidae), G (Geothlypis), H (Hirundo), E (Empidonax), and S (Sitta). The maps are arranged in a grid with dashed lines separating them. The maps are labeled 1 through 12, with some maps having additional labels like 'Y, UTAH' and '33'.

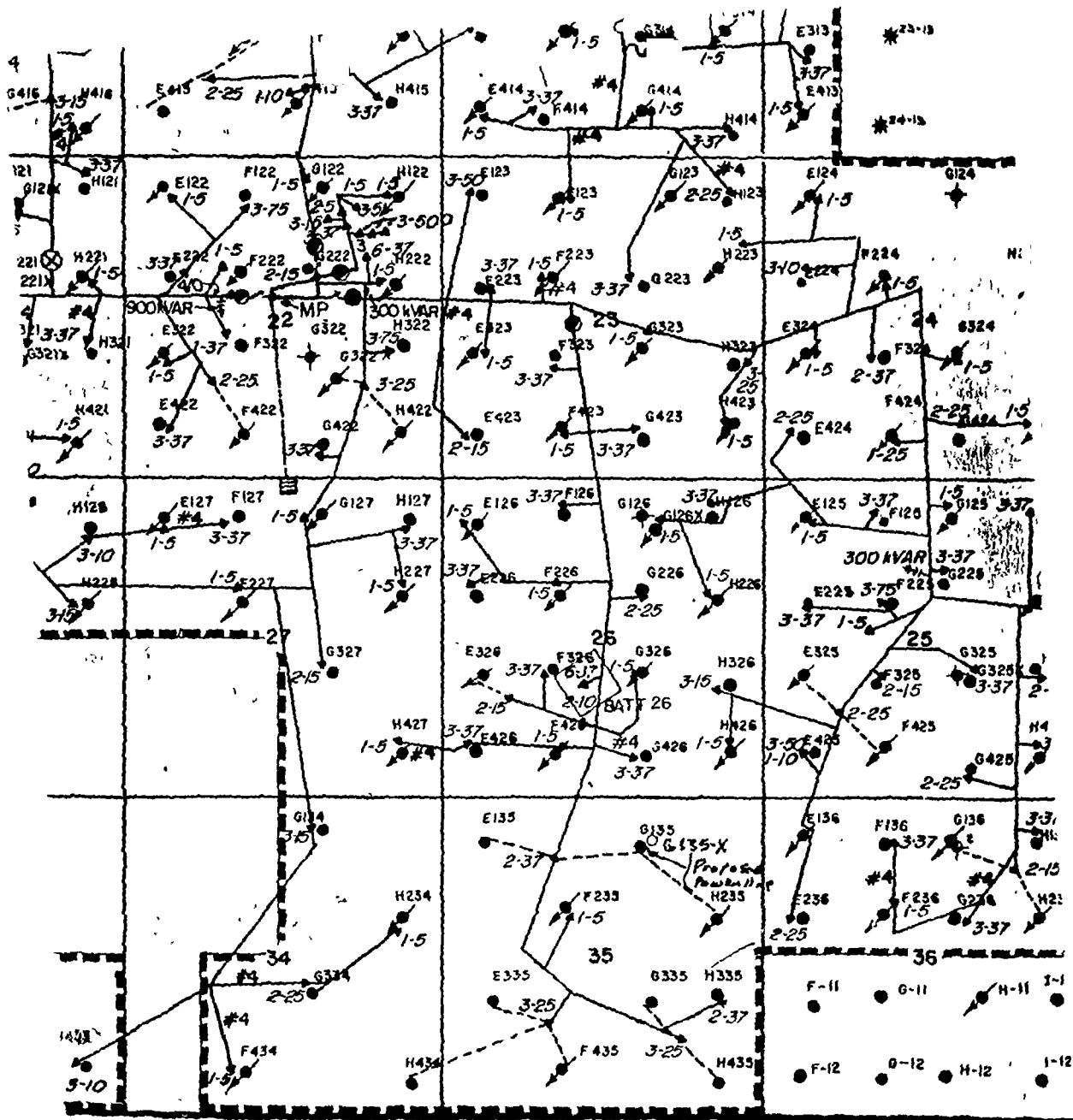






1 MILE

TOPOGRAPHY



NOTES:

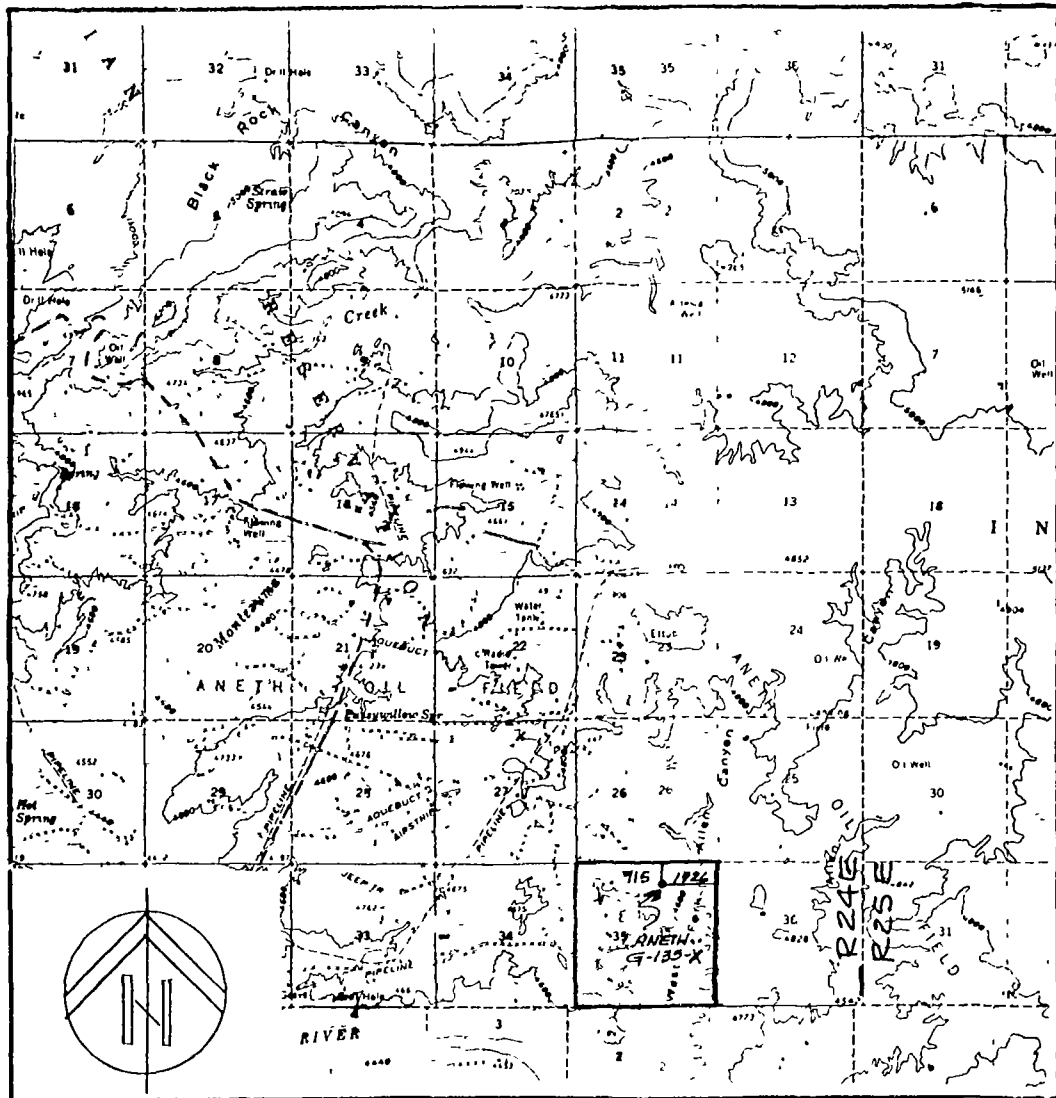
1. LINES ARE 1/0 ACSR EXCEPT
AS NOTED.

LEGEND:

#4	#4 ACSR
4/0	4/0 ACSR
3	336 MCM AAC
—	12.47KV DISTRIBUTION LINE

VICINITY MAP FOR TEXACO INC.

WELL LOCATION ANETH G-135-X
T15 F/NL-1926 F/EL; SECTION 35,
T40S, R24E, SAN JUAN CO, UTAH



SCALE: 1" = 5000

DATE: JANUARY, 1990.

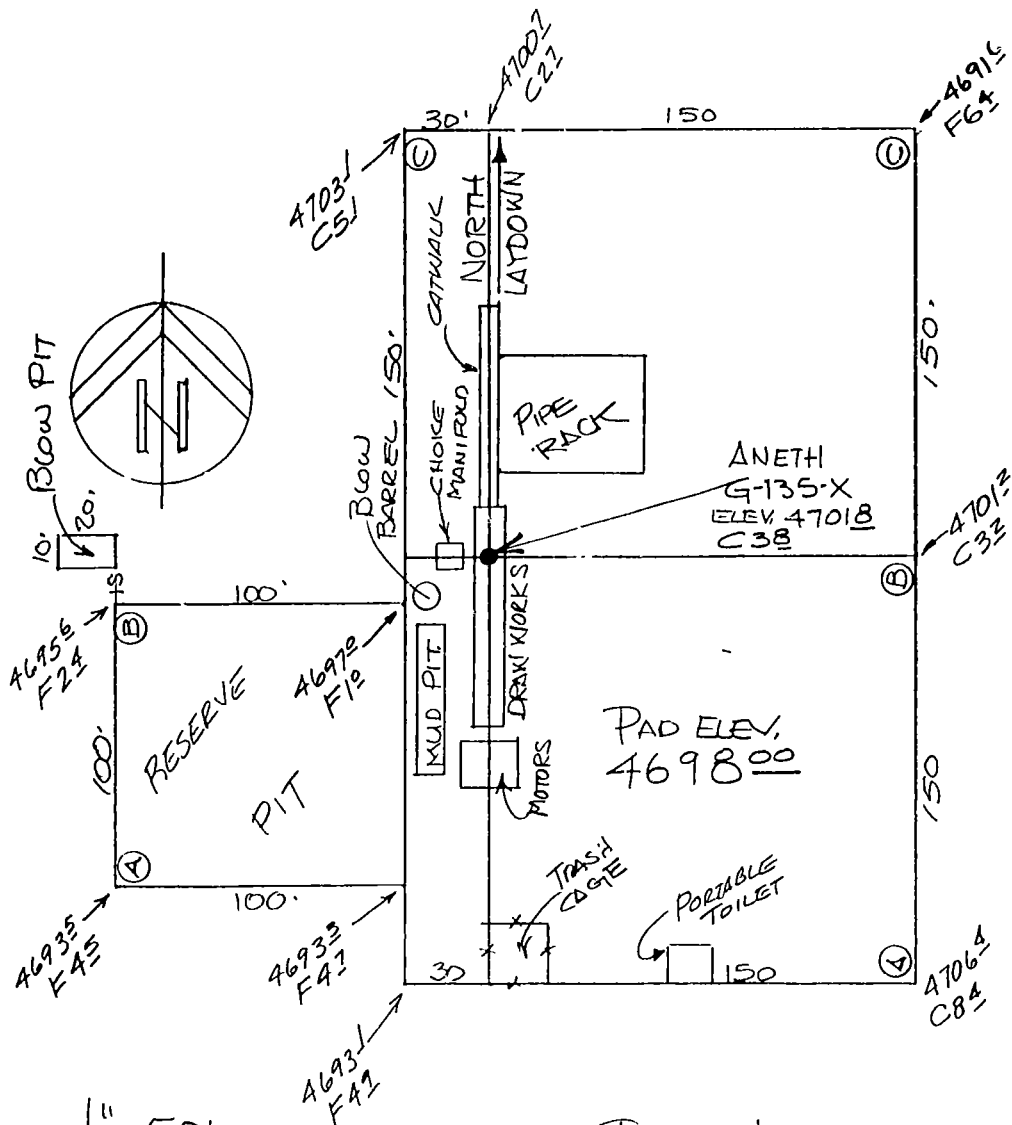
SAN JUAN ENGINEERS

2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

WELL PAD LAYOUT

FOR

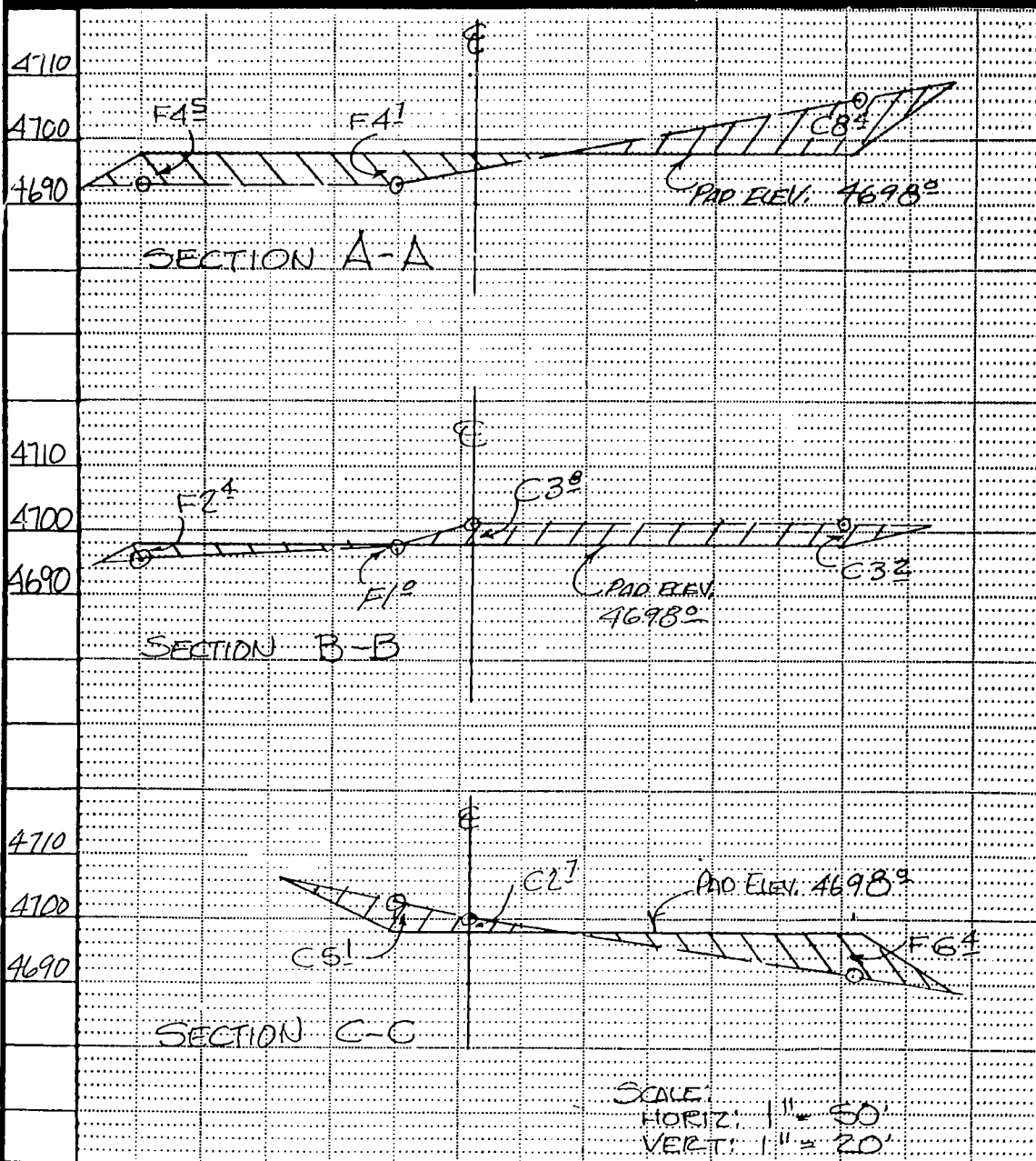
TEXACO, INC.
WELL LOCATION ANETH G-135-X
715 F/NL-1926 F/EL, SECTION 35,
T40S, R24E, SAN JUAN CO, UTAH



SAN JUAN ENGINEERS

2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

UT. AND. FILL SH,
FOR
TEXACO INC.,
WELL LOCATION ANETH G-135-X
SECTION 35, T40S, R24E, SAN JUAN CO, UTAH.



JAN 14 1982

DIVISION OF
OIL, GAS & MINES

STATE OF UTAH

STATE ENGINEER
PRICE, UTAH

Change Application No. a-10458 (09-248)

Certificate No. 4-1318

1. Nature of change: Point of diversion ☐ Place of use ☐ Purpose of use ☒ Period of use ☐
2. Name of applicant Texaco, Inc.
3. Address of applicant P. O. Box 2100
Denver, CO 80201
4. Source of supply Underground Water, (19) Wells Drainage area Colorado River
5. Priority of original right January 19, 1959 Priority of change a-10458 - October 25, 1978
6. Right or rights upon which change was based A 30547, Cert. 7375, (09-248)
7. Quantity of water changed 5.1 c.f.s. _____ Acre ft. _____
8. Nature and annual period of use (both dates inclusive)
- | | | |
|--|-----------------------|-----------------------|
| <input checked="" type="checkbox"/> Irrigation | from <u>March 15</u> | to <u>November 15</u> |
| <input type="checkbox"/> Stockwatering | from _____ | to _____ |
| <input type="checkbox"/> Domestic | from _____ | to _____ |
| <input type="checkbox"/> Municipal | from _____ | to _____ |
| <input checked="" type="checkbox"/> Other (Mining) | from <u>January 1</u> | to <u>December 31</u> |
9. Point of diversion See Attached She.
- _____ County, Utah
0. Description of diverting works 19 wells, 12 3/4 inch diameter wells, all approximately
40 feet deep
1. Place and/or extent of use IRRIGATION: 2.01 acs. SE1/4 Sec. 31, T40S, R24E, SLBN;
5.19 acs. SW1/4 Sec. 32, T40S, R24E, SLBN or a total acreage of 7.2 acres.
INJECTION MINING OF GAS AND OIL IN: Sections 1, 11, 12, 13, 14, 23, and 24,
T40S, R23E, SLBN; Sections 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20,
21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 33, 34, 35, and 36, T40S, R24E, SLBN;
Sections 19, 20, 29, 30, and 31, T40S, R25E, SLBN; Section 2, T41S, R24E, SLBN.
2. Other rights appurtenant None

This certificate entitles the holder to use only sufficient water from all rights combined to constitute an economic duty without waste.

The right evidenced by this certificate is restricted to the change described herein, and the certificate in no way establishes nor validates the water right claimed by the applicant, and the change is to in no way enlarge the original right or rights.

The works employed in this change are to be operated and maintained in such manner and condition as will prevent waste of water.

In Witness Whereof, I have hereunto set my hand and affixed the seal of my office this 16th day of December, 19 81

In the event the right evidenced by this certificate is transferred, a copy of such transfer should be furnished the State Engineer by the party acquiring the right.

State Engineer

WACE APPL. NO. a-10458 (09-248)
CERTIFICATE NO. a-1318

317
11-1
M 12 05 1377

PARAGRAPH 09 POINT OF DIVERSION

Well #1, Div Pt 97, E 144 ft S 1484 ft from NW Cor., Sec 31, T40S, R24E, SLBM,
Well #2, Div Pt 96, E 301 ft S 1503 ft from NW Cor , Sec. 31, T40S, R24E, SLBM;
Well #3, Div Pt 95, E 517 ft S 1524 ft from NW Cor , Sec 31, T40S, R24E, SLBM,
Well #4, Div Pt 94, E 738 ft S 1641 ft from NW Cor , Sec 31, T40S, R24E, SLBM,
Well #5, Div Pt 93, E 968 ft S 1733 ft from NW Cor , Sec 31, T40S, R24E, SLBM,
Well #6, Div Pt 91, E 1186 ft S 1857 ft from NW Cor , Sec 31, T40S, R24E, SLBM,
Well #7, Div Pt 90, E 1394 ft S 1998 ft from NW Cor , Sec. 31, T40S, R24E, SLBM,
Well #8, Div Pt 89, E 1566 ft S 2191 ft from NW Cor., Sec 31, T40S, R24E, SLBM,
Well #9, Div Pt 87, E 1764 ft S 2332 ft from NW Cor , Sec 31, T40S, R24E, SLBM,
Well #10, Div Pt 86, E 1937 ft S 2512 ft from NW Cor , Sec 31, T40S, R24E, SLBM,
Well #11, Div Pt 84, E 2152 ft S 2650 ft. from NW Cor , Sec. 31, T40S, R24E, SLBM,
Well #12, Div Pt 83, E 2353 ft S 2809 ft from NW Cor , Sec 31, T40S, R24E, SLBM,
Well #13, Div Pt 82, E 2561 ft S 2936 ft from NW Cor , Sec 31, T40S, R24E, SLBM,
Well #14, Div Pt 81, E 2743 ft S 3095 ft from NW Cor , Sec 31, T40S, R24E, SLBM,
Well #15, Div Pt 80, E 2960 ft S 3244 ft from NW Cor , Sec 31, T40S, R24E, SLBM,
Well #16, Div Pt 78, E 3127 ft S 3425 ft from NW Cor , Sec 31, T40S, R24E, SLBM,
Well #17, Div Pt 77, E 3321 ft S 3583 ft from NW Cor , Sec 31, T40S, R24E, SLBM;
Well #18, Div Pt 76, E 3473 ft S 3797 ft from NW Cor , Sec 31, T40S, R24E, SLBM,
Well #19, Div Pt 75, E 3677 ft S 3920 ft from NW Cor , Sec 31, T40S, R24E, SLBM;

(Gallery, Div Pts 4 thorough 8, perforated pipe)

from F 4220 ft S 3562 ft from NW Cor , Sec 31, T40S, R24E, SLBM

OPERATOR Texaco Inc (N0980) DATE 3-2-90

WELL NAME Aneth G135X

SEC N4NE 35 T 40S R 14E COUNTY San Juan

42 037-31530
API NUMBER

Indian (2)
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☐ POTASH OR OIL SHALE

PROCESSING COMMENTS:

Nearest well at Under Unit Agreement
Water Permit A-10458 (09-248) CC P. ng m. l. ed received 3-5-90
Neel 1990 P. C. D. Aneth Unit received 4-19-90 eff 4-17-90

APPROVAL LETTER:

SPACING: ☒ R615-2-3

Aneth
UNIT

☐ R615-3-2

☐

CAUSE NO. & DATE

☐ R615-3-3

STIPULATIONS:

CC BIA



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center Suite 350
Salt Lake City, Utah 84103-1233
(801) 538-5340

April 27, 1990

Texaco Incorporated
P. O. Box 3109
Midland, Texas 79702

Gentlemen

Re: Aneth G135X - NW NE Sec. 35, T. 40S, R. 24E - San Juan County, Utah
715' FNL, 1926' FEL

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule R615-2-3, Oil and Gas Conservation General Rules

In addition, the following actions are necessary to fully comply with this approval:

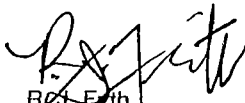
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change
3. Submittal of the Report of Water Encountered During Drilling, Form 7
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121

Page 2
Texaco Incorporated
Aneth G135X
April 27, 1990

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31530.

Sincerely,

A handwritten signature in dark ink, appearing to read "Roy Earle", is written over the typed name.

Roy Earle
Associate Director, Oil & Gas

lcr
Enclosures
cc. Bureau of Land Management
Bureau of Indian Affairs
J L Thompson
WE14/60-61

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31 1986

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back on a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals)

1 OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO. 14-20-603-2058
2 NAME OF OPERATOR TEXACO INC.		6 IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
3 ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		7 UNIT AGREEMENT NAME ANETH UNIT
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 715' FNL & 1926' FEL		8 FARM OR LEASE NAME UNIT
		9 WELL NO. G135X
		10 FIELD AND POOL, OR WILDCAT ANETH
		11 SEC., T., R. OR BLK. AND SURVEY OR AREA SEC. 35, T-40-S, R-24-E
14 PERMIT NO. 43-037-31530	15 ELEVATIONS (Show whether OF, RT, GR, etc.) GR-4701.8	12 COUNTY OR PARISH SAN JAUN
		13 STATE UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☒

SUBSEQUENT REPORT OF

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on well
Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If all is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL PAD LAYOUT WAS CHANGED BECAUSE OF AN EXISTING BURIED PIPELINE.

18 I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE DRILLING SUPERINTENDENT DATE 05-01-90

(This space for Federal or State office use)

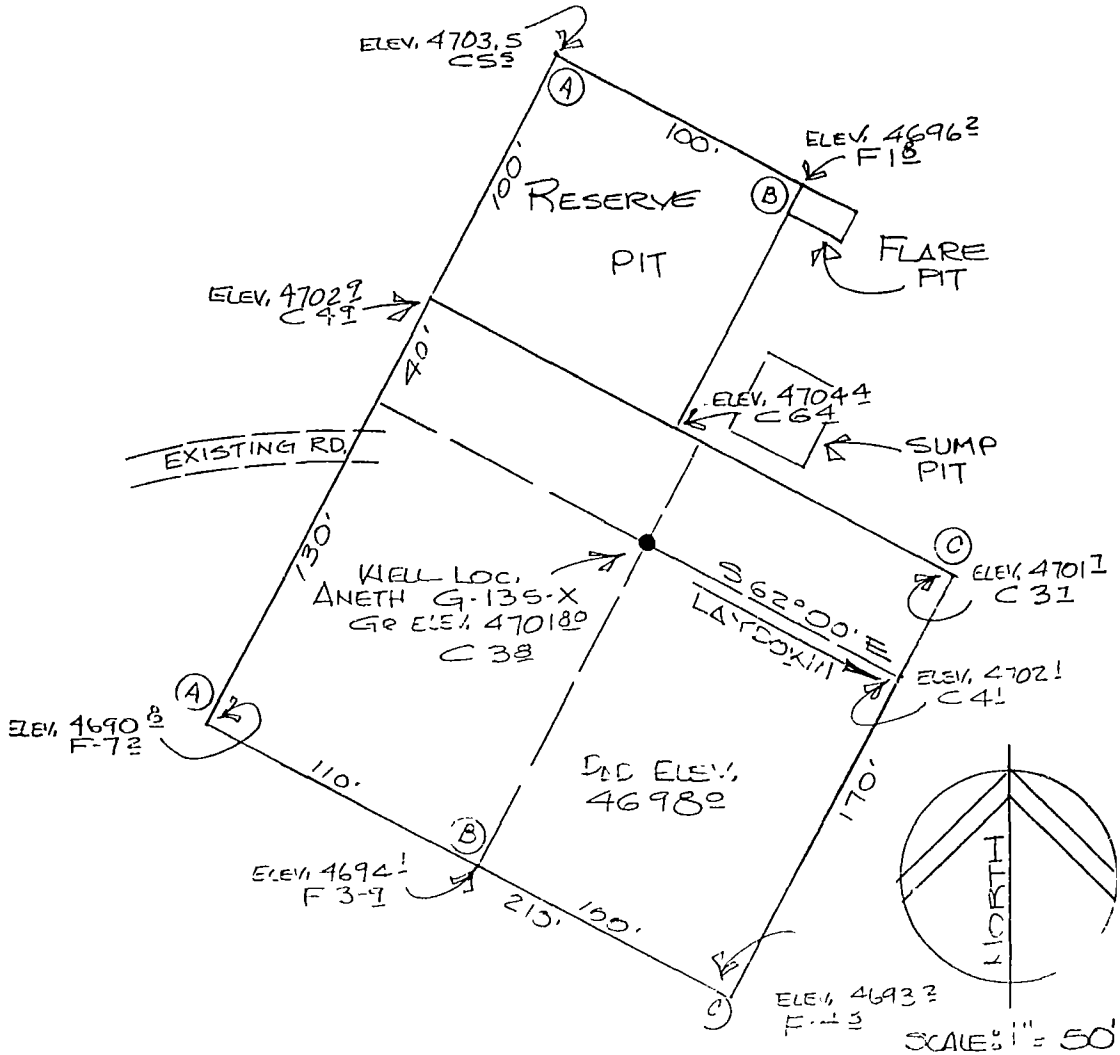
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side

WELL P.L.C. ELEVATION WORK FOR

TEXACO, INC.

WELL LOCATION ANETH G-135-X, SECTION 35,
T40S, R24E, SAN JUAN COUNTY, UTAH
715' F/NL- 1926' F/EL.

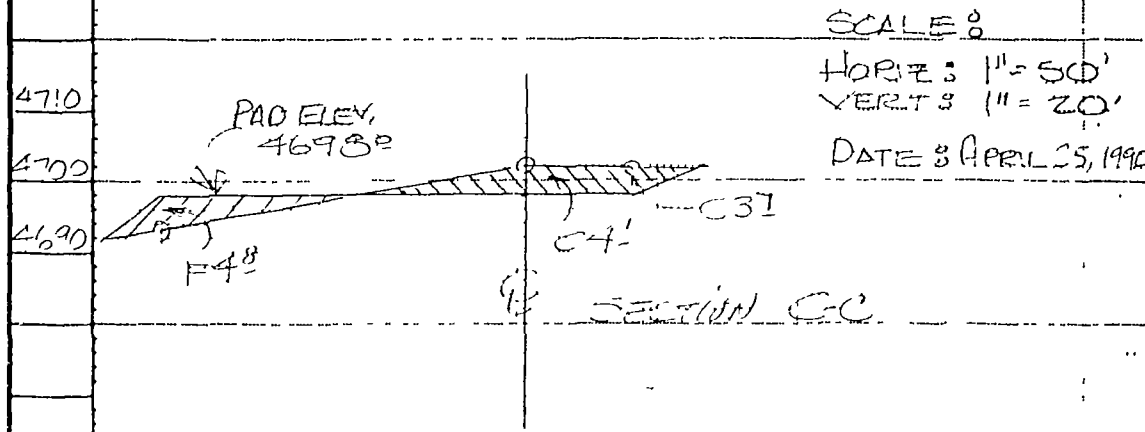
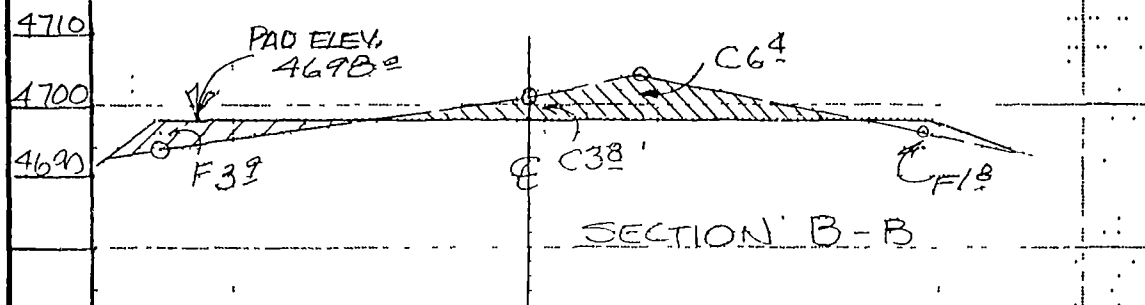
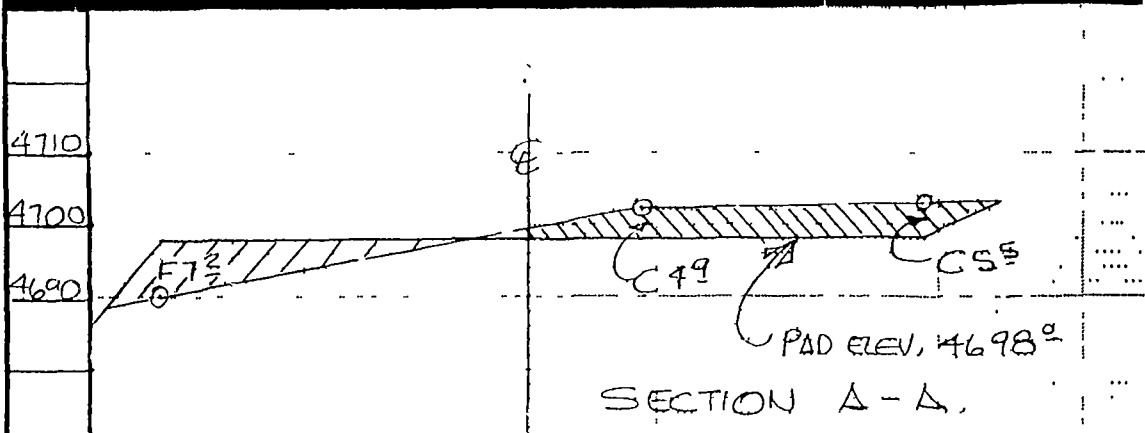


DATES APRIL 25, 2000

SAN JUAN ENGINEERS

2101 SAN JUAN BLVD., FARMINGTON, NEW MEXICO.

WELL PAD CUT AND FILL SHEET,
 FOR
 TEXACO, INC.
 WELL LOCATION ANETH G-135-X, SECTION 35,
 T40S, R24E, SAN JUAN COUNTY, UTAH.



SCALE:
 HORIZ: 1" = 50'
 VERT: 1" = 20'
 DATE: 8 APRIL 25, 1990



Texaco USA
Producing Department
Midland Division

PO Box 3103
Midland TX 79702 3103

June 22, 1990

RECEIVED
JUN 25 1990

DIVISION OF
OIL GAS & MINING

GOV - STATE AND LOCAL GOVERNMENTS

Sanitary Wastes

Texaco Inc.

Aneth Unit Well No. G-135-X

Section 35, T-40-S, R-24-E

San Juan County, Utah

Southeastern Utah District Health Dept.

P. O. Box 800

Price, Utah 84501

43-037-31520

Attention: Mr. Claron Bjork
Environmental Health Director

Gentlemen:

Attached, as per Utah State Oil and Gas Conservation Rule R615-2-3, Item 6, is the \$35 Filing Fee and Well Pad Layout for the captioned well.

Potable water will be brought to the location in portable cans by each rig crew, each tour, and will be located on the rig floor which will be greater than 50 feet from the portable toilet. Texaco will not have a trailer house on location. If the drilling contractor chooses to have a trailer house on location, it will be 50 feet or more from the portable toilet.

Yours very truly,

C. P. Basham
Drilling Superintendent

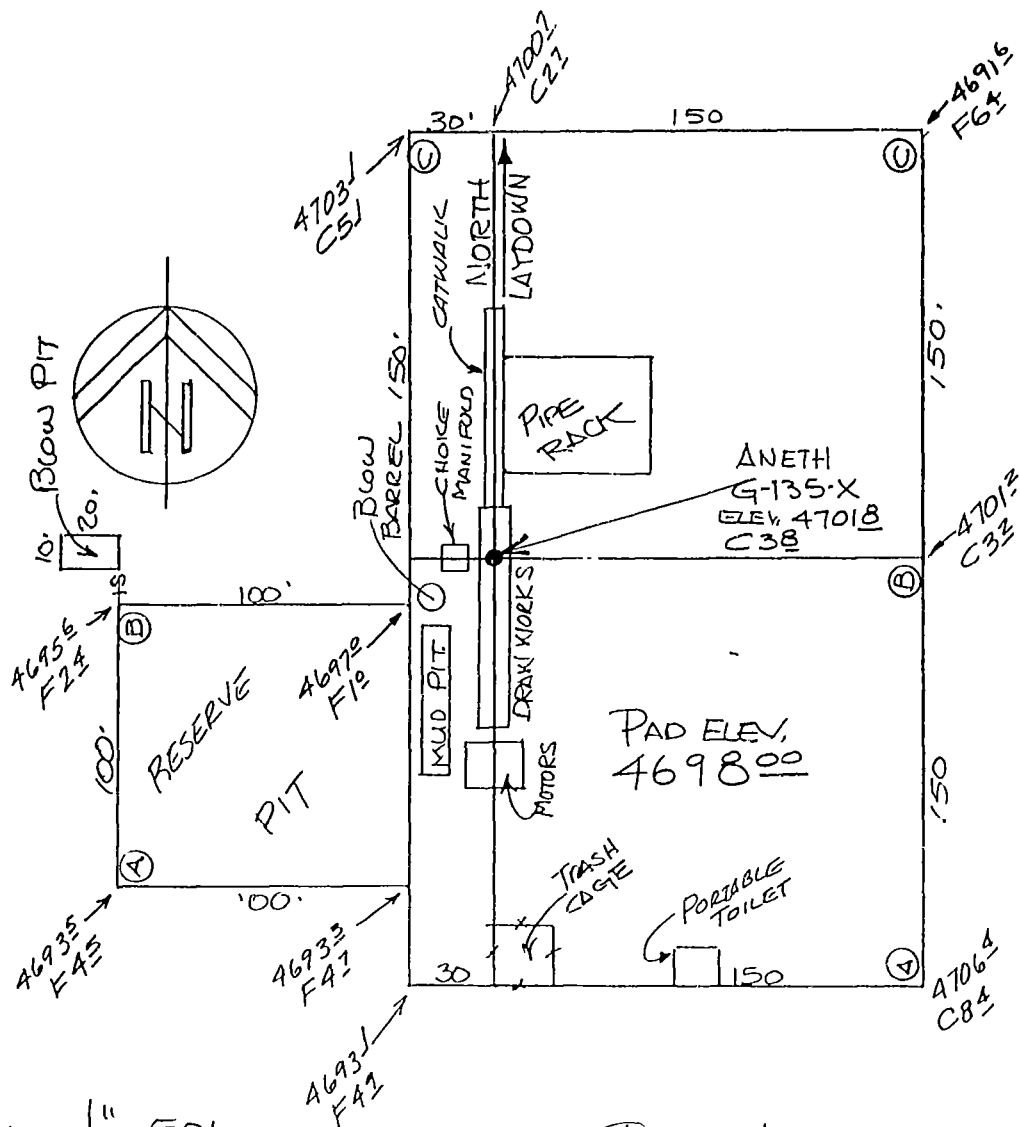
CWH:cwh
Attachments

cc: State of Utah, Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

WELL PAD LAYOUT FOR

TEXACO, INC.

WELL LOCATION ANETH G-135-X
715 F/NL 1926 F/EL, SECTION 35,
T40S, R24E, JAN JUAN CO, UTAH



DATE: JANUARY, 1990

SAN JUAN ENGINEERS

2101 SAN JUAN BLVD, FARMINGTON, NEW MEXICO.

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir
Use "APPLICATION FOR PERMIT-" for such proposals)

1 OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION WELL	5 LEASE DESIGNATION AND SERIAL NO 14-20-603-2059
2 NAME OF OPERATOR TEXACO INC.	6 IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
3 ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702	7 UNIT AGREEMENT NAME ANETH UNIT
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements * See also space 17 below) At surface 715' FNL & 1925' FEL	8 FARM OR LEASE NAME UNIT
	9 WELL NO G135X
	10 FIELD AND POOL, OR WILDCAT ANETH
	11 SEC. T., R., OR BLK. AND SURVEY OR AREA SEC. 35, T-40-S, R-24-E
14 PERMIT NO APW: 43-037-31530	12 COUNTY OR PARISH SAN JAUN
15 ELEVATIONS (Show whether DF, RT, GR, etc.) GR-4701.8	13 STATE UTAH

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) EXTEND STATE PERMIT	X	(NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

APPLICATION FOR EXTENSION OF STATE OF UTAH DRILLING PERMIT.

DUE TO DELAYS IN OBTAINING THE INJECTION PERMIT FROM THE ENVIRONMENTAL PROTECTION AGENCY, THIS WELL CANNOT BE SHUTTED BEFORE THE APRIL 27, 1991 EXPIRATION DATE.

PLEASE EXTEND THIS PERMIT FOR ONE (1) YEAR

RECEIVED
MAR 07 1991
DIVISION OF
OIL GAS & MINING

18 I hereby certify that the foregoing is true and correct

SIGNED C. P. Besham / cwh

TITLE DRILLING SUPERINTENDENT

DATE 03-04-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to.

☒ Well File _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☒ Other
Bond File
Operator File

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 5-14-91 Time: 9:00

2. DOGM Employee (name) J. Romero (Initiated Call ☒
Talked to:

Name M. N. Myers (Initiated Call ☐ - Phone No. (303) 793-4380
of (Company/Organization) Texaco USA

3. Topic of Conversation: Change of operator from Texaco Inc. to
Texaco Exploration and Production Inc.

(Replacement bond received 2-11-91 awaiting "Sundries")

4. Highlights of Conversation _____

Mr Myers out of office until 5-20-91.

Delsey Nelson

*910528-MSB 2 42 "Mr Myers"

(3 45) Mr Myers will follow up on operator change sundries, handled
through another office



Texaco Exploration and Production Inc.
Midland Producing Division

P.O. Box 3109
Midland TX 79702 3109

May 22, 1991

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UPTY AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below): At surface		8. FARM OR LEASE NAME
5. MAY 28 1991 DIVISION OF OIL GAS & MINING		9. WELL NO.
10. FIELD AND POOL, OR NEAREST		11. SEC. T. & M. OR S.E. AND SURVEY OR AREA
12. COUNTY OR PARISH		13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	Transfer of Owner/Operator <input type="checkbox"/>	
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>		(Other) Report results of multiple completion on Well (completion or Recompletion Report and Log form)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

TEXACO INC.

Signed: [Signature]

Attorney-in-Fact
for Texaco Inc.

Date: 3/1/91

New Operator:

Texaco Exploration and Production Inc.

Signed: [Signature]

Title: Division Manager

Date: 3/1/91

18 I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Manager

DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

COUNTY OF APPROVAL, IF ANY.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6 Lease Designation and Serial Number
7 Indian Allottee or Tribe Name
8 Unit or Communitization Agreement
9 Well Name and Number
10 API Well Number
11 Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		11 Field and Pool, or Wildcat
2 Name of Operator Texaco Exploration and Production Inc.		10 API Well Number
3 Address of Operator 3300 North Butler, Farmington, NM 87401	4 Telephone Number (505) 325-4397	11 Field and Pool, or Wildcat
5 Location of Well		
Footage QQ, Sec. T, R, M See Attached	County State JTAH	

12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit In Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u></td> </tr> </table> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
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<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>																											

13 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: *[Signature]*
 Attorney-in-Fact

SIGNED: *[Signature]*
 Assistant Division Manager

DATE: _____

DATE: _____

14 I hereby certify that the foregoing is true and correct

Name & Signature _____

Title Asst. Div. Manager Date _____

(State Use Only)

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Well name and number: _____ See Attached Listing

Field or Unit name: _____ API no. _____

Well location: QQ _____ section _____ township _____ range _____ county _____

Effective Date of Transfer. 6-1-91

CURRENT OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Inc.

Signature *R. S. Lane* Address P. O. Box 3109

Title Attorney-in-Fact Midland, TX 79702

Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

NEW OPERATOR

Transfer approved by:

Name R. S. Lane Company Texaco Exploration and Production Inc.

Signature *R. S. Lane* Address P. O. Box 3109

Title Attorney-in-Fact Midland, TX 79702

Date _____ Phone (915) 688-4100

Comments: Correspondence Address: Texaco Exploration and Production Inc.
3300 North Butler
Farmington, NM 87401
(505) 325-4397

(State use only)

Transfer approved by *Neil Hunt* Title VICE MANAGER

Approval Date 6-26-91

DATE: 05/02/91

W E L L S B Y O P E R A T O R

PAGE: 99

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME	
N0990	TEXACO INC	365	GREATER ANETH	S400	E240	29	GENWL	4303716292	PRDX	WIW	99990	NAVAJO TRIBE S-4 (ANETH F	
				S400	E240	29	SENE	4303716318	PRDX	WIW	99990	NAVAJO TRIBE S-3 (ANETH H	
				S400	E240	29	NWNE	4303716097	PRDX	WIW	99990	NAVAJO TRIBE S-1 (ANETH G	
				S400	E240	29	NWNWL	4303716055	PRDX	WIW	99990	NAVAJO TRIBE S-2 (ANETH E	
				S400	E240	34	SENE	4303716319	PRDX	WIW	99990	ANETH 34-D2 (ANETH H-234)	
				S400	E240	34	SESW	4303716303	PRDX	WIW	99990	ANETH 34-B-4 (ANETH F-434)	
				S400	E240	35	SENE	4303716320	PRDX	WIW	99990	NAVAJO TRIBE Q-4 (ANETH H	
				S400	E240	35	SENWL	4303716293	PRDX	WIW	99990	NAVAJO TRIBE Q-5 (ANETH F	
				S400	E240	35	SESWL	4303716304	PRDX	WIW	99990	NAVAJO TRIBE Q-8 (ANETH F	
				S400	E240	36	SENE	4303715487	PRDX	WIW	99990	NAVAJO 1 (ANETH H-238)	
				S400	E240	36	SENWL	4303716294	PRDX	WIW	99990	NAVAJO 3 (ANETH F-236)	
				S400	E240	36	NWNWL	4303715485	PRDX	WIW	99990	NAVAJO 4 (ANETH E-136)	
				S400	E250	13	SWSE	4303716455	PRDX	PA	99998	NAVAJO TRIBE K-13 (Q-413)	
				S400	E250	19	SWSE	4303716140	PRDX	WIW	99990	ANETH UNIT L-419	
				S400	E250	24	NENE	4303716169	ISMY	WIW	99990	R-121 (NAVAJO TRIBE K-#11)	
				S400	E250	29	NWNWL	4303716131	DSCR	WIW	99990	NAVAJO TRIBE F-8 (ANETH J	
				S400	E250	30	NWSW	4303716134	PRDX	WIW	99990	NAVAJO TRIBE F-5 (ANETH J	
				S400	E250	30	NWSE	4303716139	PRDX	WIW	99990	NAVAJO TRIBE F-6 (ANETH L	
				S400	E250	30	SESW	4303716137	PRDX	WIW	99990	NAVAJO TRIBE F-7 (ANETH K	
				S400	E250	30	NWNWL	4303716132	PRDX	WIW	99990	NAVAJO TRIBE F-9 (ANETH J	
				S400	E250	30	SENE	4303716141	PRDX	WIW	99990	NAVAJO TRIBE F-10 (ANETH	
				S400	E250	30	SENWL	4303716135	PRDX	WIW	99990	NAVAJO TRIBE F-2 (ANETH K	
				S400	E250	30	SESE	4303716337	PRDX	WIW	99990	NAVAJO TRIBE F-11 (ANETH	
				S400	E250	31	SENWL	4303716335	PRDX	WIW	99990	NAVAJO TRIBE C-22-31 (ANE	
				S410	E220	22	NENE	4303711254	ISMY	PA	99998	NAVAJO TRIBE "AH" #1	
				S400	E260	19	NENE	4303716519	ISMY	PA	99998	NAVAJO K-1 (V219)	
				S400	E240	18	NWNE	4303731522	DSCR	POW	7000	ANETH F4075E	
				S400	E240	29	NENE	4303731529	DSCR	POW	7000	ANETH H129	
				S400	E240	35	NWNE	4303721620	DSCR	POW	7000	ANETH H128	
				S400	E240	35	NENE	4303731631	DSCR	POW	7000	ANETH H135	
				S400	E240	25	NWSE	4303731532	DSCR	ORL	99999	ANETH Q320E	
				S400	E240	23	NWSE	4303731533	DSCR	DRL	99999	ANETH Q323E	
				S400	E240	18	NENWL	4303731534	DSCR	POW	7000	ANETH E4075E	
		S400	E240	18	SWNE	4303731535	DSCR	DRL	99999	ANETH F1185E			
		S400	E240	18	NESWL	4303731536	DSCR	DRL	99999	ANETH F2185E			
		S400	E230	12	SESW	4303731537	DSCR	POW	7000	ANETH E412			
		S400	E230	12	SENE	4303716278	DSCR	WIW	99990	BURTON 42-12 (ANETH D212)			
		NO10	E080	12	SENW	4304330175	PA	99998	THOUSAND PEAKS RANCH NCT				
		S400	E240	23	SESE	4303731587	DSCR	DRL	99999	ANETH UNIT Q3235E			
		S400	E240	23	SENE	4303731588	DSCR	DRL	99999	ANETH UNIT H129N			
		S400	E240	14	SESW	4303731559	DSCR	DRL	99999	ANETH UNIT F3145E			
		S400	E240	23	SWSW	4303731558	DSCR	DRL	99999	ANETH UNIT E4235E			
		S400	E240	26	SENW	4303731560	DSCR	DRL	99999	ANETH UNIT F2205E			
		S400	E240	23	NWNWL	4303731561	DSCR	DRL	99999	ANETH UNIT F1205E			
		S380	W020	5	SESW	4302530009	PA	99998	GOVT SCHNEIDER "A" NCT-1				
		S400	E240	7	NWSW	4303715412	PRDX	WIW	99990	W. ISMY FED #3 (ANETH E30			
		S400	E230	12	SESE	4303730049	PRDX	WIW	99998	ANETH UNIT D-412			

Speed Letter.

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

NAME

Subject Operator Change

No. 9 & 10 FOLD
MESSAGE

Date 6-77 19 71

Ed,

For your information, attached are copies of documents regarding an operator ^{*NAME*} change on a state lease(s). ^{*General & fee*} These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: TEXACO INC

New Operator : TEXACO EXPLORATION AND PRODUCTION INC.

Well:

API:

Entity:

S-T-R:

SEE Attachments

No. 9 FOLD

No. 10 FOLD

CC: Operator File

Signed

Don Staley

REPLY

Date _____ 19 _____

No. 9 & 10 FOLD

Signed

FEBRUARY 8, 190.

TO: WELL FILE

FROM: K. M. HEPERTSON

RE: Status, Aneth Unit G135X 43-037-31530 35-40S-24E

Per telephone conversation with the operator concerning the status of this well, it was determined that the well will not be drilled and the operator has acknowledged that the APD has expired. The operator has been informed that the APD will need to be refilled in order to drill this well at a future date.

As of the above date the APD has been rescinded and the file sent to the LA archives.

KMH



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Fred Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84103-1203
801 538 5340
801 359 3940 (fax)
801 538 5319 (TDD)

February 14, 1994

Texaco Exploration and Production Inc.
P. O. Box 3109
Midland, Texas 79702

Re: Application for Permit to Drill
Well No. Aneth Unit G135X
NWNE, Sec. 35, T 40 S, R 24 E
San Juan County, Utah
API No 43-037-31530

Dear Sirs:

Per your request, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to the commencement of any future work on the subject location.

Yours truly,

Frank Matthews
Petroleum Engineer

cc R J Firth
Bureau of Land Management - Moab
Well file
WO1139